

Applies to Entire Service Territory

STANDARD RATE SCHEDULE: **OPTIONAL NET ENERGY BILLING PURCHASE RATE**

**AVAILABILITY:**

Available to small power producers in accordance with the Cooperative's Policy #108.1 (Distributed Generation Procedures and Guidelines Policy) where the customer:

Has an annual energy output of 25,000 kilowatt hours or less. In the case of a wind power producer, the estimated annual energy output of 25,000 kWh or less shall be determined using the American Wind Energy Association (AWEA) Annual Energy output formula (AWEA standard 1.1 - 1985, Section IV, paragraph 2) and a wind speed of 12 miles per hour; and

Employs equipment compatible with the particular line segment of the Cooperative; and

Employs generation equipment with a rated capacity sized appropriately to meet the energy requirements of the member's load. Producer's generation may not be sized to produce more than 120% of member's annual kWh load requirements; and

Signs a Purchase Agreement with the Cooperative.

**PURCHASE RATE:**

For power produced in excess of on-site requirements, the Producer will be compensated by the retail purchase meter running in reverse. The Cooperative shall bill the Producer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Producer during each billing period according to the Cooperative's applicable retail rate schedule.

When the energy supplied by the Producer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative and the excess energy shall be provided at no charge to the Cooperative.

**ADMINISTRATIVE CHARGE:**

In addition to the charges billed on the applicable retail rate schedule, the Producer shall pay a monthly administrative charge of \$10.00.

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Rates Authorized By: Board of Directors

Issued by: Tyson Littau (Name of Officer) Manager/CEO (Title)